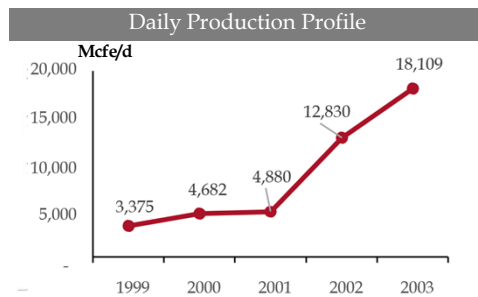


# Prior Ventures

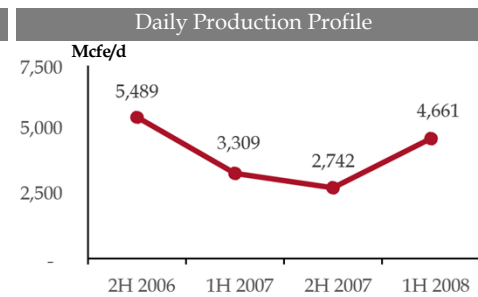
Crimson I		Crimson II		Crimson III		Crimson IV	
<b>Founded</b>	Apr 1998	<b>Founded</b>	Jun 2005	<b>Founded</b>	Oct 2009	<b>Founded</b>	Dec 2016
<b>Exit</b>	Apr 2004	<b>Exit</b>	Sep 2008	<b>Exit</b>	Sep 2014	<b>Exit</b>	Feb 2023
<b>Sales Price</b>	\$127 MM	<b>Sales Price</b>	\$49 MM	<b>Sales Price</b>	\$131 MM	<b>Sales Price</b>	\$225 MM
<b>Capital Deployed</b>	\$73 MM	<b>Capital Deployed</b>	\$27 MM	<b>Capital Deployed</b>	\$75 MM	<b>Capital Deployed</b>	\$165 MM
Debt	Bank One	Debt	JP Morgan	Debt	BofT, BlackRock, Kelso Capital	Debt	Citi
Mezz Debt	Mirant Corp	Equity	EnCap Investments	Equity	SW Capital	Mezz Debt	Cargill
Mezz Returns	2.4x ROI; >40% IRR	Eq Returns	2.2x ROI; 32% IRR	Eq Returns	3.5x ROI; 39% IRR	Equity	Vortus Investments
						Eq Returns	2.6x ROI; 35% IRR



**Objective:** Build a private, independent oil and gas company focused on core operating areas where the Crimson I team had significant experience

### Operating Highlights

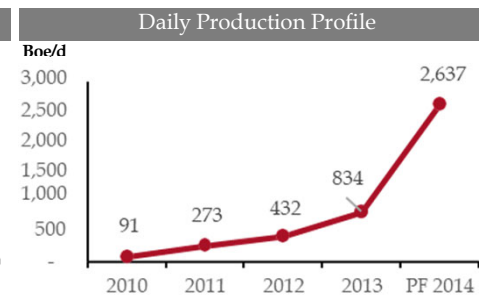
- Leased 80,000 acres in south Texas
- Drilled 125 wells from 2001-2004
- 83 Bcfe in proved reserves



**Objective:** Implement a drilling program similar to that of Crimson I

### Operating Highlights

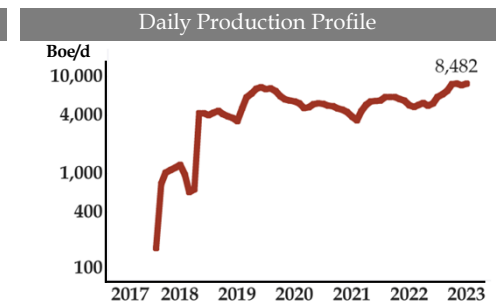
- Leased 60,000 acres
  - 50,000 in Dimmit Co.
  - 10,000 in Brazos Co.
- Drilled 51 vertical wells
- 48 Bcfe in proved reserves



**Objective:** Focus on the Eagle Ford, Woodbine, and Buda in Brazos Co.

### Operating Highlights

- Leased 28,000 acres in Brazos Co.
- Drilled 2 vertical and 33 horizontal wells
- 13.3 MMBoe in proved reserves



**Objective:** Implement a development program that demonstrates uplift from evolved completion practices (Gen III - V) in a Gen II completion area

### Operating Highlights

- Leased and acquired 22,500 net operated acres in the western Eagle Ford Shale
- Drilled 40 horizontal wells
- 100% EUR uplift from Gen II to Gen V completions.

- More than \$750 million of A&D has been closed
- Greater than 2.2x ROI and 32% IRR on all ventures
- Experience at UPR in the Austin Chalk / Eagle Ford trend set the foundation to successfully build and sell all four predecessor companies

## Gross LOS

## \$28 MM Cash Flow in Trailing 12-Months of Sale

Assets Sold to Undisclosed Buyer (Feb 15, 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	TOTAL	AVERAGE
<b>PRODUCT SALES</b>														
OIL (Bbls)	90,050	80,861	95,640	117,903	124,099	138,628	167,163	168,297	154,125	148,350	140,453	144,482	1,570,051	130,838
CONDENSATE (Bbls)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GAS (Mcf)	194,335	196,847	160,331	181,567	196,611	206,778	228,249	263,831	286,151	378,219	354,366	339,579	2,986,856	231,319
NGL (Bbls)	28,925	26,264	23,215	25,348	24,863	27,870	37,937	43,047	37,901	62,353	55,026	51,760	444,509	34,320
BOE	151,364	139,932	145,577	173,512	181,731	200,961	243,141	255,316	239,718	273,740	254,541	252,838	2,444,527	203,711
BOE/day	5,045	4,514	4,853	5,597	5,862	6,699	7,843	8,511	7,733	8,830	9,091	8,156	6,697	
<b>NET REALIZED PRODUCT PRICES</b>														
OIL	\$ 104.31	\$ 109.07	\$ 115.29	\$ 101.13	\$ 94.57	\$ 84.35	\$ 87.31	\$ 85.41	\$ 76.53	\$ 76.10	\$ 75.00	\$ 72.91		
CONDENSATE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
GAS	\$ 5.75	\$ 7.70	\$ 8.54	\$ 6.79	\$ 8.82	\$ 7.84	\$ 4.90	\$ 4.27	\$ 5.31	\$ 3.32	\$ 2.32	\$ 2.12		
NGL	\$ 40.77	\$ 41.01	\$ 42.11	\$ 38.62	\$ 36.66	\$ 31.37	\$ 28.20	\$ 28.05	\$ 26.23	\$ 25.74	\$ 25.96	\$ 23.46		
<b>REVENUES</b>														
OIL	9,392,941	8,819,751	11,026,723	11,924,072	11,736,012	11,693,553	14,594,453	14,375,080	11,794,828	11,289,580	10,534,365	10,534,541	\$ 137,715,900	\$ 11,476,325
CONDENSATE	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -
GAS	1,117,224	1,516,135	1,368,454	1,233,077	1,733,318	1,620,648	1,119,339	1,126,286	1,520,320	1,254,327	820,438	719,894	14,702,201	1,225,183
NGL	1,179,318	1,076,949	977,590	978,975	911,524	874,297	1,069,912	1,207,273	994,167	1,604,764	1,428,732	1,214,289	12,751,453	1,062,621
TOTAL OIL, GAS & NGL SALES	\$ 11,689,483	\$ 11,412,835	\$ 13,372,768	\$ 14,136,124	\$ 14,380,854	\$ 14,188,499	\$ 16,783,705	\$ 16,708,639	\$ 14,309,315	\$ 14,148,671	\$ 12,783,535	\$ 11,255,127	\$ 165,169,554	\$ 13,764,130
<b>PRODUCTION TAXES</b>	581,632	578,481	670,010	702,788	698,301	705,889	814,422	812,745	700,604	692,379	618,017	543,622	8,100,677	675,056
<b>Oil and Gas Revenues</b>	\$ 11,107,851	\$ 10,834,354	\$ 12,702,758	\$ 13,433,336	\$ 13,682,553	\$ 13,482,610	\$ 15,969,283	\$ 15,895,894	\$ 13,608,711	\$ 13,456,292	\$ 12,165,519	\$ 10,711,505	\$ 158 MM	13,089,073
<b>OPERATING EXPENSES</b>														
<b>LEASE OPERATING EXPENSES</b>														
AD VALOREM TAXES	-	-	-	-	-	-	-	408	1,580,819	-	-	-	\$ 1,581,227	\$ 131,769
CHEMICALS & HOT OIL/WATER TREATMENT	101,553	97,844	94,310	127,382	150,760	137,895	130,135	137,085	115,220	113,511	128,369	92,997	1,427,061	118,922
COMMUNICATION	10,124	10,726	10,838	11,321	10,680	11,289	10,523	10,508	11,510	11,853	10,629	11,732	131,734	10,978
ENVIRONMENTAL/REGULATORY/SAFETY	33,438	27,533	47,483	14,153	28,194	54,485	21,209	17,862	9,476	28,098	26,047	41,744	349,722	29,144
FIELD OFFICE	12,402	10,034	16,261	10,080	12,105	16,061	18,095	17,534	15,920	8,757	8,626	9,097	154,973	12,914
FOREMAN	2,325	2,292	2,332	2,316	2,302	2,318	2,317	2,323	1,895	2,815	2,763	2,876	28,873	2,406
FUEL & ELECTRICITY	36,083	42,134	36,225	44,390	43,882	46,983	42,344	40,059	33,609	43,647	48,997	-	458,354	38,196
GAS LIFT FEES	15,753	17,044	17,953	19,868	17,478	18,899	12,961	11,522	11,436	12,783	10,148	11,456	167,482	13,957
HAULING/TRANSPORTATION	18,528	11,151	20,540	17,873	17,566	20,905	12,263	34,519	17,107	18,632	37,930	24,556	234,021	19,502
INSURANCE & BONDS	3,873	3,873	3,873	3,873	3,873	3,873	3,873	3,873	13,081	7,219	7,219	7,219	65,721	5,477
LABOR - OTHER	41,019	24,157	30,675	33,202	28,984	35,071	55,673	60,657	41,951	56,612	40,625	49,559	498,185	41,515
LAND & LEGAL	61	-	11,710	68	43	-	-	-	111	1,372	43	-	13,408	1,117
OVERHEAD	98,748	98,169	104,283	104,576	107,112	112,358	112,358	105,787	108,738	107,689	107,689	107,689	1,275,195	106,266
PUMPER	47,963	75,541	57,583	55,662	78,311	68,198	81,161	75,642	54,611	75,523	40,690	56,942	725,402	60,450
RENTAL EQUIPMENT	78,027	78,315	76,415	84,359	82,543	88,130	87,903	86,259	108,465	119,694	109,967	112,709	1,099,291	91,608
REPAIR & MAINTENANCE - DOWNHOLE	62,971	27,983	214,536	62,929	48,492	75,984	39,161	42,615	75,137	30,147	30,011	45,098	725,827	60,486
REPAIR & MAINTENANCE - SURFACE	25,561	10,010	16,996	19,000	9,154	29,212	36,775	13,342	10,848	21,662	20,277	17,596	223,089	18,591
SALT WATER DISPOSAL	114,965	117,702	114,579	114,787	133,593	166,960	155,917	142,267	120,836	109,350	101,444	144,257	1,536,656	128,055
SUPPLIES	6,733	10,854	16,364	13,574	23,813	25,192	13,876	27,773	16,713	30,847	40,491	29,350	469,525	39,127
VACUUM / PUMP TRUCK	26,021	18,358	15,957	19,224	26,468	34,841	21,325	17,647	12,607	8,046	13,756	11,260	225,512	18,793
OTHER	17,607	10,434	9,272	9,866	8,100	10,604	13,856	11,721	15,152	2,978	4,389	4,770	118,751	9,896
<b>NON RECURRING LOE</b>														
OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TRANSPORTATION/GATHERING</b>	310,434	308,289	259,868	280,159	263,992	302,944	316,783	358,067	414,579	569,679	486,777	490,345	3,982,509	331,876
<b>WORKOVER EXPENSE</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OPERATING EXPENSE	\$ 1,064,190	\$ 1,002,443	\$ 1,178,052	\$ 1,048,664	\$ 1,097,443	\$ 1,262,203	\$ 1,188,507	\$ 1,217,470	\$ 2,789,820	\$ 1,380,916	\$ 1,276,887	\$ 1,271,251	\$ 15,492,519	\$ 1,291,043
<b>NET OPERATING CASH FLOW</b>	\$ 10,043,661	\$ 9,831,911	\$ 11,524,707	\$ 12,384,671	\$ 12,585,110	\$ 12,220,407	\$ 14,780,776	\$ 14,678,424	\$ 10,818,891	\$ 12,075,376	\$ 10,888,631	\$ 9,440,254	\$ 141,576,358	\$ 11,798,029.84
<b>CAPEX COSTS</b>														
LEASEHOLD COSTS	90,125	58,740	113,514	27,360	41,015	17,671	5,031	12,370	97,325	72,170	9,331	25,106	569,757	47,480
GEOLOGICAL & GEOPHYSICAL	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	-	-	-	112,500	9,375
DRILLING COSTS	5,114,943	5,429,922	4,255,714	5,717,594	5,498,007	1,320,389	24,877	11,463	114,748	127,436	10,114	6,579	27,631,786	2,302,649
COMPLETION COSTS	10,617,304	16,011,922	8,217,159	6,402,206	18,043,171	2,702,028	4,388,961	15,735,396	1,942,902	874,375	446,439	100,353	85,482,215	7,123,518
FACILITY COSTS	10,084	-	23,027	49,303	16,082	29,313	5,279	62,410	5,318	5,120	1,050	10,309	217,297	18,108
TOTAL CAPEX COSTS	\$ 15,844,957	\$ 21,513,083	\$ 12,621,916	\$ 12,208,963	\$ 23,610,774	\$ 4,081,902	\$ 4,436,648	\$ 15,834,139	\$ 2,172,792	\$ 1,079,101	\$ 466,933	\$ 142,347	\$ 114,013,555	\$ 9,501,130
<b>Net Cash Flow</b>	\$ (5,801,296)	\$ (11,681,172)	\$ (1,097,209)	\$ 175,708	\$ (11,025,664)	\$ 8,138,505	\$ 10,344,128	\$ (1,155,715)	\$ 8,646,099	\$ 10,996,274	\$ 10,421,698	\$ 9,601,447	\$ 28 MM	2,296,900